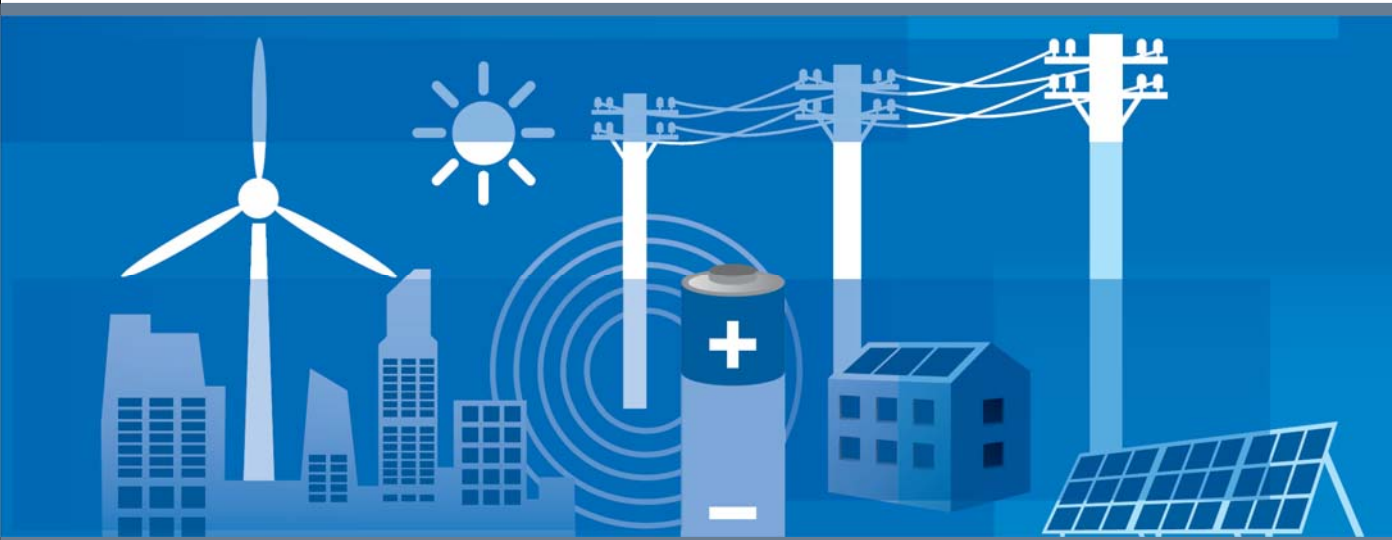




Berner Fachhochschule  
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Bern University of Applied Sciences



# Integration of Renewable Energy through Prosuming

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BFH-CSEM Energy Storage Research Centre: [www.bfh.ch/energy](http://www.bfh.ch/energy)

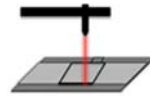
► Institute of Energy and Mobility Research / Bern University of Applied Sciences



[www.bfh.ch/energy](http://www.bfh.ch/energy)



Electrochemical energy storage systems



Manufacturing technologies



Mobility



Business administration,  
innovation management and society



Photovoltaics



Power grids



Hydrogen systems



Optimization of solar energy use



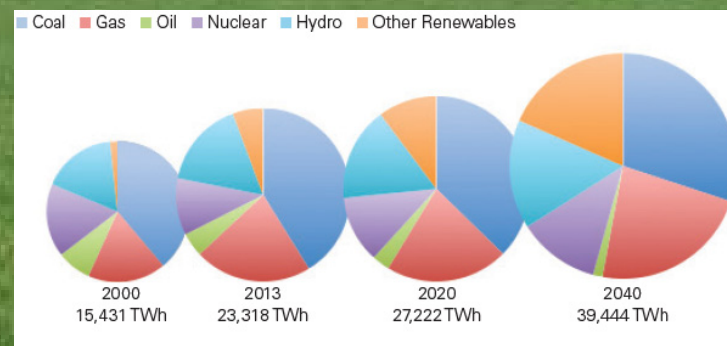
The energy transition into renewables is key for 1) climate change mitigation and 2) energy security

### Direct CO<sub>2</sub>eq emissions

Sector	Global (incl. aviation)	Switzerland (w/o aviation)
Transport	18 %	39 %
Electricity supply	33 %	5 %
Buildings	8 %	37 %
Industry	28 %	13%
Total per capita	5.6t/a	5t/a

Source: Bundesamt für Umwelt BAFU Switzerland, CO<sub>2</sub> statistics

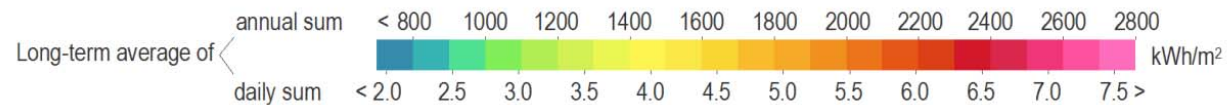
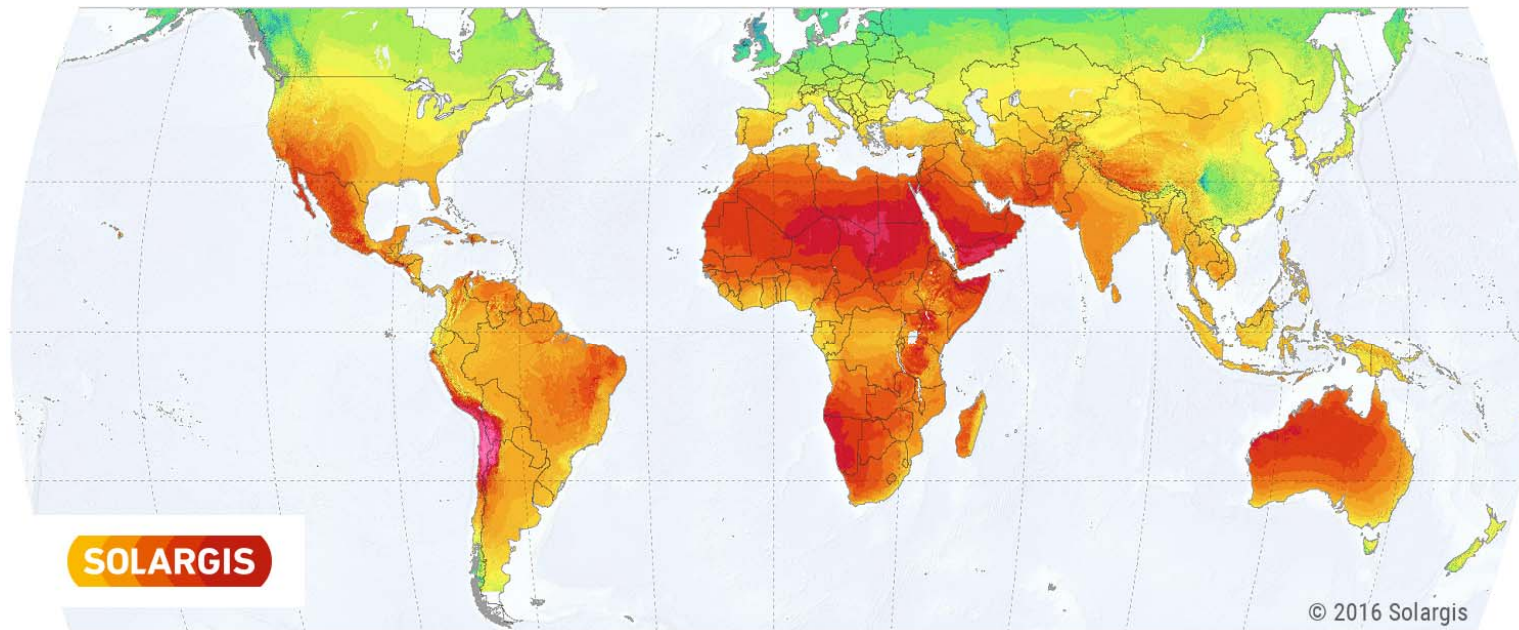
# Renewable electricity



Source: IEA, World Energy Outlook (WEO-2015)

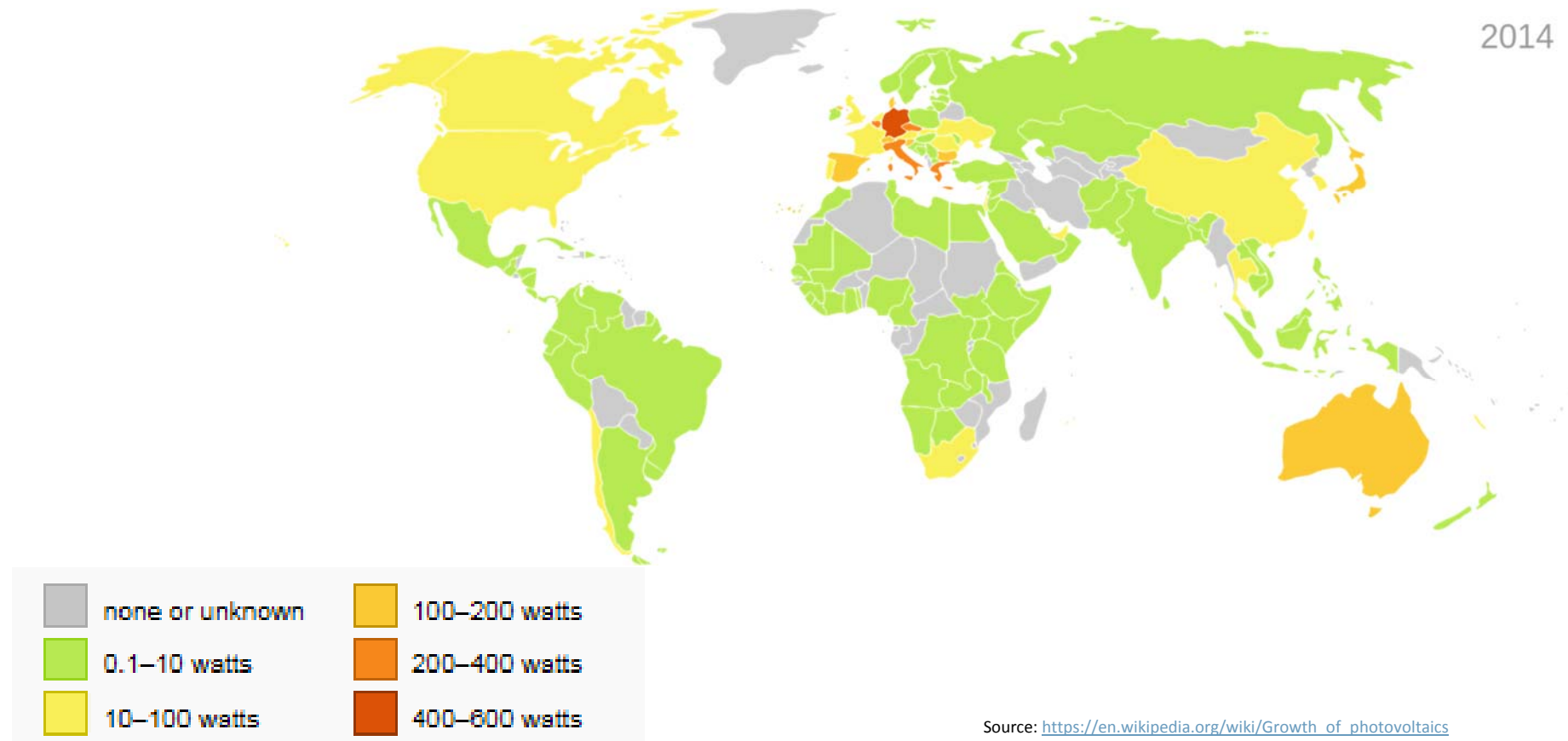
# Solar Energy Harvesting Potential

## GLOBAL HORIZONTAL IRRADIATION



Source: [www.solargis.com](http://www.solargis.com); <http://solargis.com/products/maps-and-gis-data/free/download/world>

# Installed PV in watts per capita





# SOLAR

Solar panels, deployed on individual homes and businesses, shared among communities or as large-scale solar facilities, have become less expensive and more efficient in recent years. That's making it competitive with other technologies and driving a rapid growth in solar adoption.

Drop in the price of solar modules (per watt) since 2008

↓ **85%**

Source: Goldman Sachs Global Investment Research, PV Insights



We are heading towards a  
decentralization of energy production

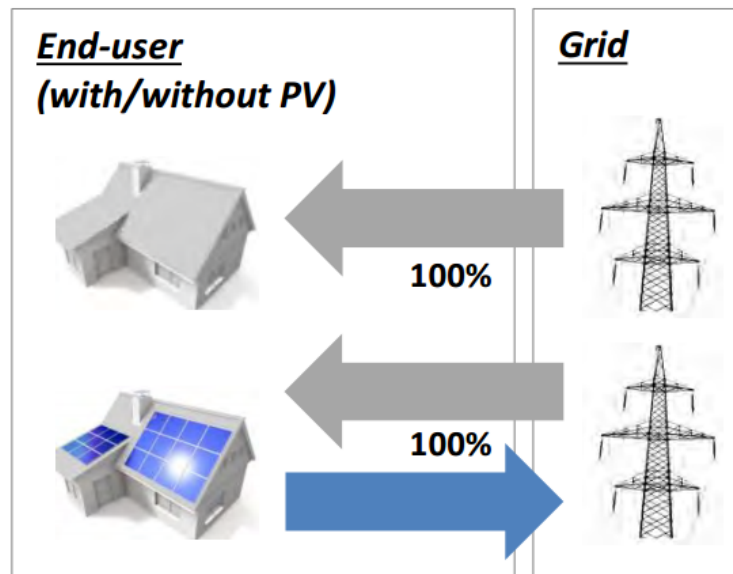
The image shows a series of power lines and poles stretching into the distance. The sky is a vibrant mix of orange, red, and blue, suggesting a sunset or sunrise. The poles are dark silhouettes against the bright background. The text is overlaid on the right side of the image.

The energy transition takes place at the distribution grid level

# Two different worlds: producers and consumers

Grid parity for PV+Storage will change the business models of utilities

## Phase 1: no grid parity



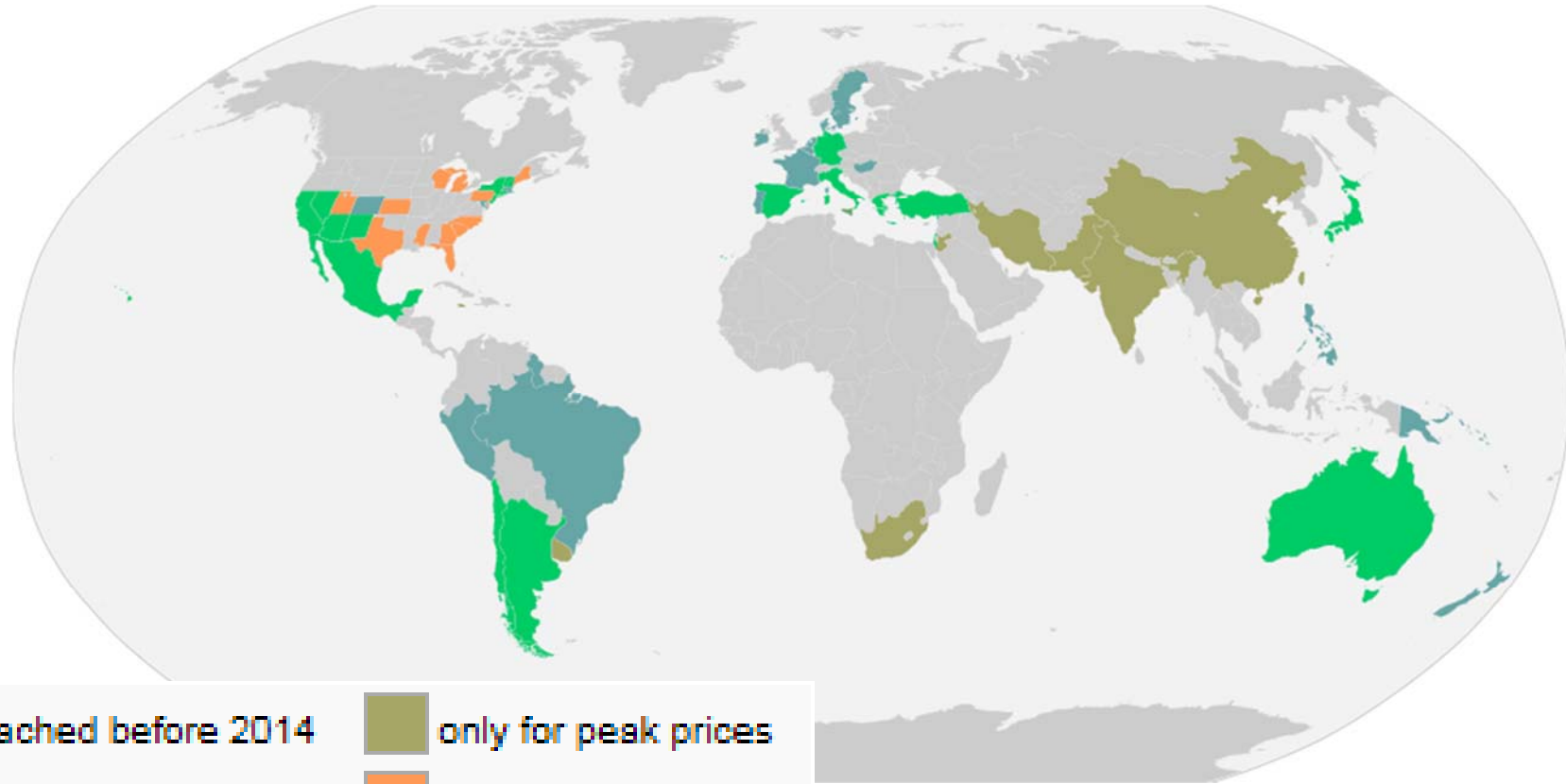
Source: swiss utility solutions, Präsentation an der 13. Nationalen PV-Tagung, 2015

- 100% energy procurement from utility

- Funding model
- Growth controlled by funding

- No reduction of sales
- High peak loads
- High investments in grid infrastructure

# Grid parity for solar PV around the world

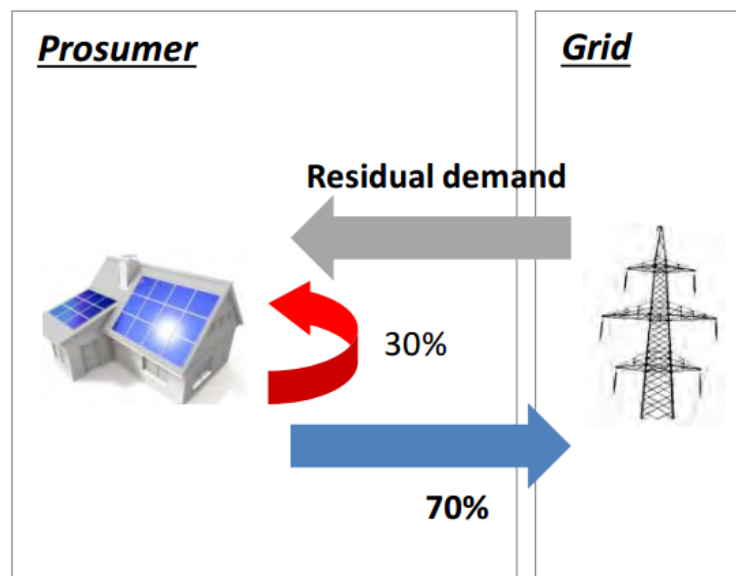


Source: [https://en.wikipedia.org/wiki/Growth\\_of\\_photovoltaics](https://en.wikipedia.org/wiki/Growth_of_photovoltaics)

# Prosumers – PV production becomes more profitable

Grid parity for PV+Storage will change the business models of utilities

## Phase 2: grid parity of PV

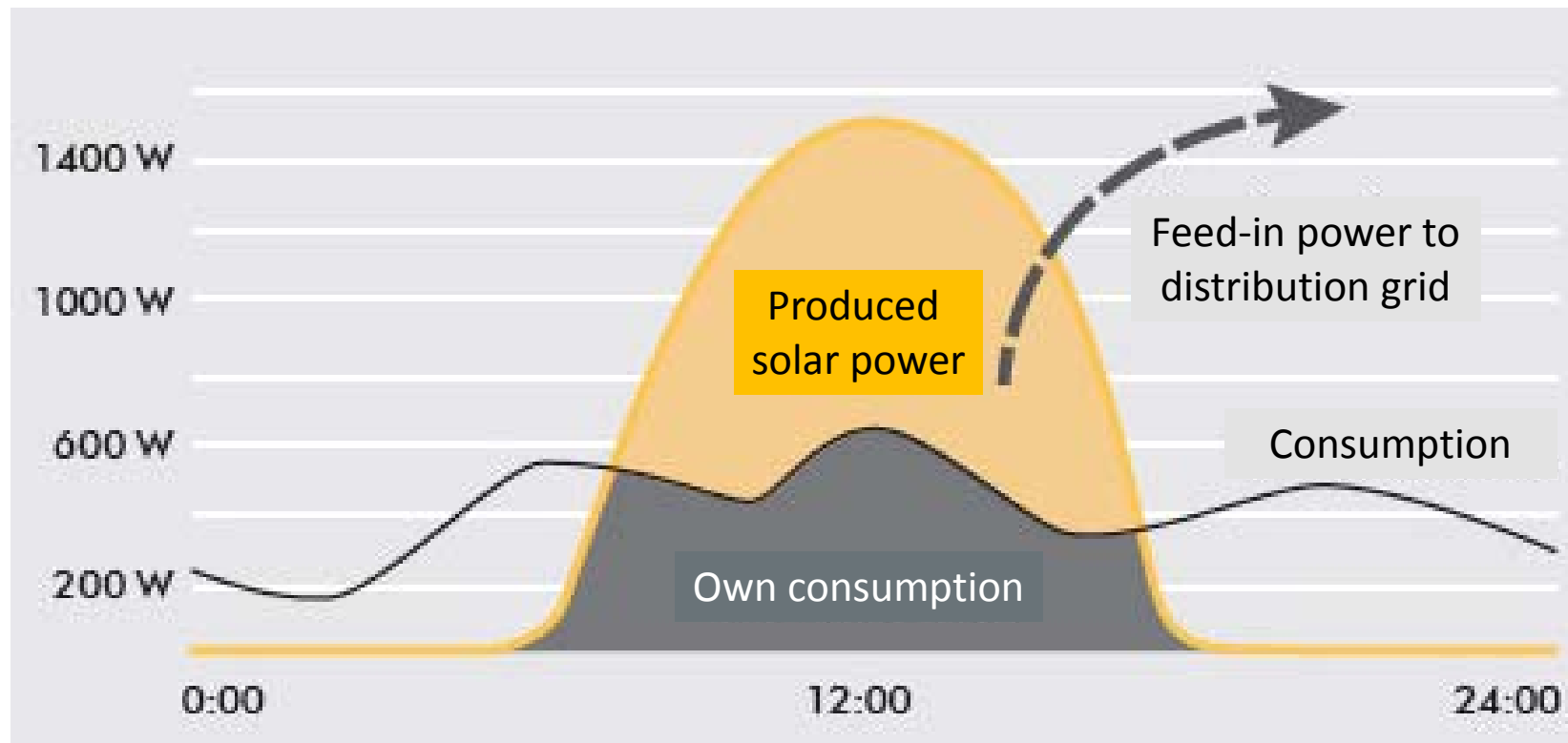


Source: swiss utility solutions, Präsentation an der 13. Nationalen PV-Tagung, 2015

- Own consumption regulation
- Is the PV-production at the same time as the need of electricity: own consumption
- Otherwise the residual demand or a surplus of production is balanced by the grid
- PV-production profitable
- Growth can be partly controlled by tariffs
- Reduction of sales (grid and energy)
- High peak loads
- High investments in grid infrastructure

# Without Energy Storage

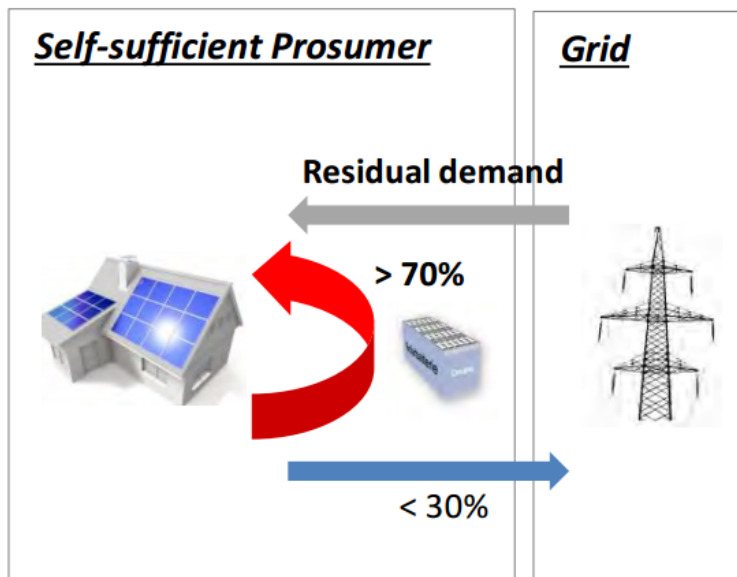
Unused solar power is fed into the distribution grid



# Prosumers with solar energy storage

Grid parity for PV+Storage will change the business models of utilities

## Phase 3: grid parity of PV incl. storage

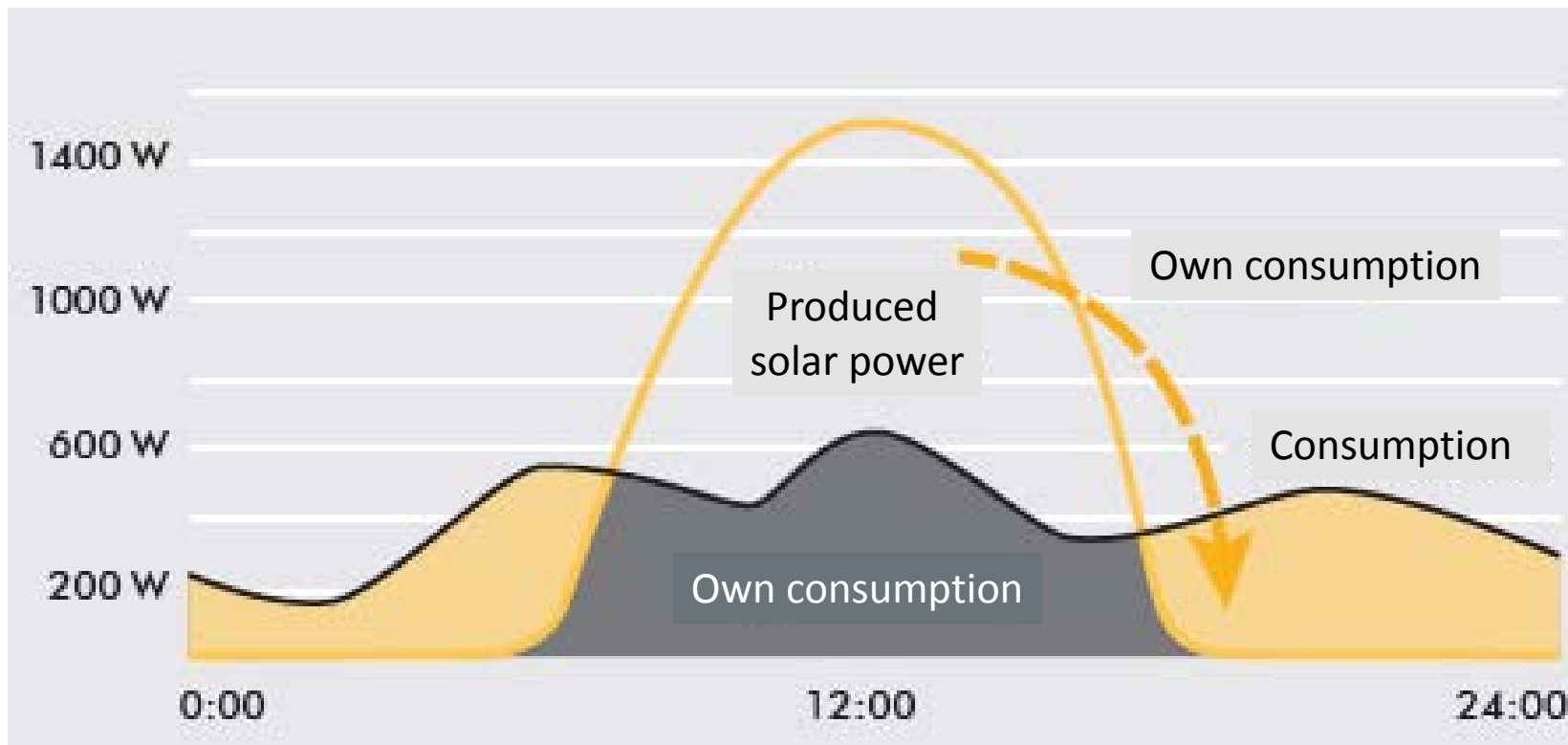


Source: swiss utility solutions, Präsentation an der 13. Nationalen PV-Tagung, 2015

- Prosumer covers the electricity needs by PV-production and storage
- the residual demand or a surplus of production is balanced by the grid
- PV-production and storage profitable
- Growth can't be controlled
- Massive reduction of sales (grid and energy)
- Depending on utility (and regulation):
  - Maximum peak load
  - Investments in grid infrastructure

# With Energy Storage

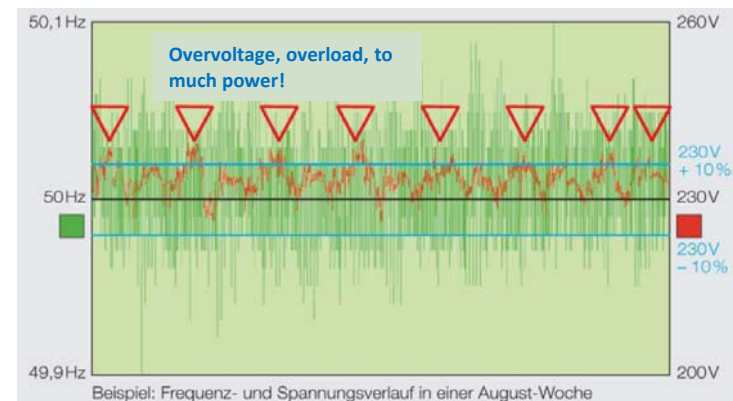
Produced solar power is stored and self-consumed



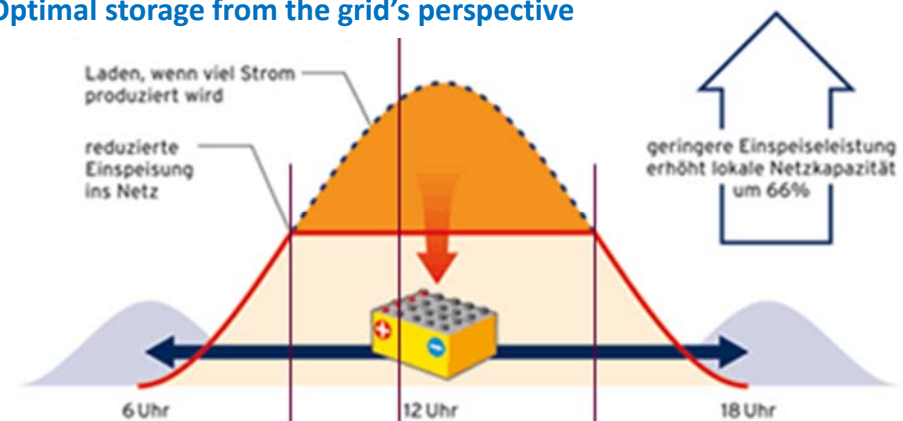
# Challenges for the distribution grid operator

- ▶ Benefits for prosumers
  - ▶ Shifting of solar generated power usage to the night
  - ▶ Increase of self-consumption and profitability of the installed system
  - ▶ Reduction of electricity purchase from the grid
  - ▶ Cost advantage when PV-power is consumed
- ▶ Benefits for grid operators
  - ▶ Smoothing of feed-in peaks (peak-shaving)
  - ▶ Avoidance of overvoltages in the distribution grid (buffering of excess energy)
  - ▶ Voltage control in the local grid
  - ▶ Increase of the local grid capacity without additional infrastructure

## Conventional storage



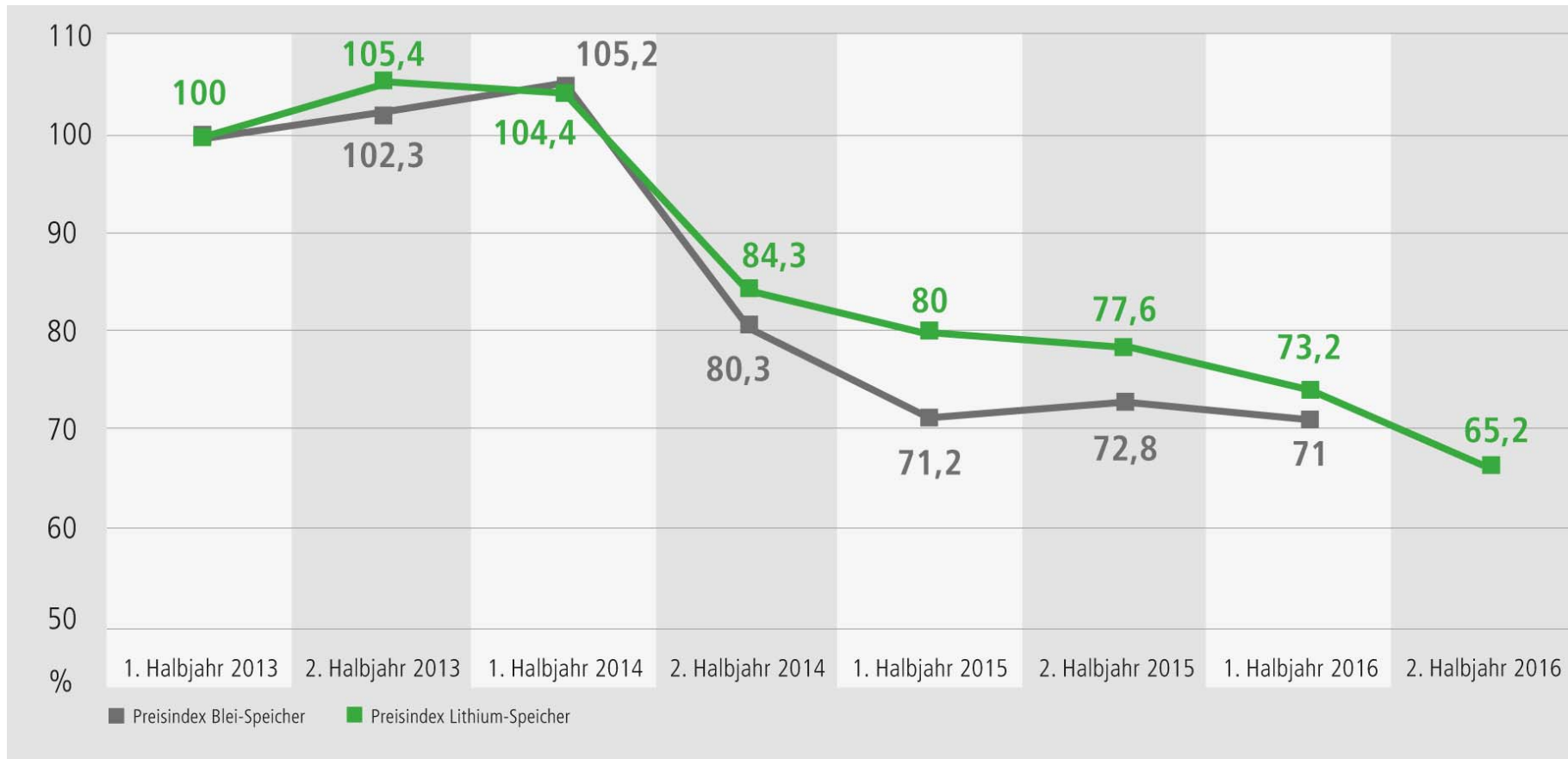
## Optimal storage from the grid's perspective





E-Mobility and PV increase the ROI  
and lower the CO<sub>2</sub>-footprint

# Prices for solar energy storage continue falling



Start: 1. Halbjahr 2013 mit 100 %. Hinweis: Der Preisindex der jeweiligen Speicher-Technologie wird auf Basis des durchschnittlichen Speicherpreises (Größenklassen bis 10 kWh) vom BSW-Solar mit Unterstützung der ees Europe ermittelt.

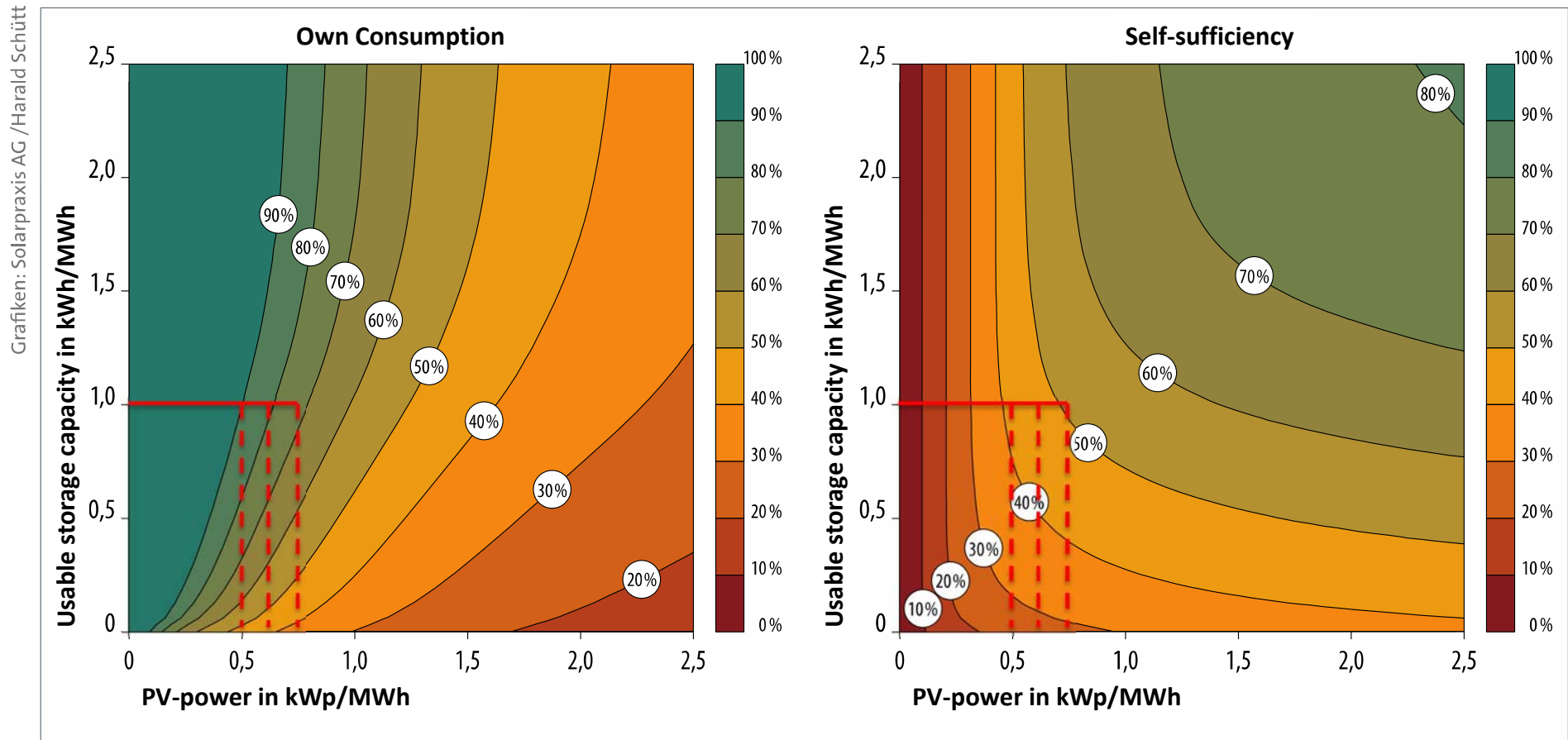
	Tesla Powerwall (7kWh)	Varta Engion Home 5.8 kW (2.8 kW System plus 6 Module)	RWE HomePower Storage Eco 9.0	IBC Solar SolStore 6.5 Li	Sonnenbatterie eco 8.0	Akasol neoQube
Price	4'216 € *	7'703 €	12'259 €	7'500 €	11'300 €	7'150 €
kWh (usable) **	5.6	5.2	7	4.7	8	4.4
Price/Energy	753 €/kWh	1'480 €/kWh	1'750 €/kWh	1'595 €/kWh	1'412 €/kWh	1'625 €/kWh
Weight	100 kg ***	126 kg	200 kg	95 kg	230 kg	62 kg
Weight/Energy	18 kg/kWh	27.5 kg/kWh	28.5 kg/kWh	20.2 kg/kWh	28.75 kg/kWh	14 kg/kWh
Charge cycles	5'000	14'000	8'000	5'000	10'000	5'000
Prices/Charge	0.15 €/kWh	0.11 €/kWh	0.22 €/kWh	0.32 €/kWh	0.14 €/kWh	0.33 €/kWh
Warranty	10 y	7 y for the System, 10 y for the cells	10 y	10 y	10 y on the cells	10 y or 5'000 cycles
Features		LiFePO <sub>4</sub> cells (lifespan 20 y)	Integration in smart home systems	Approx. 15 y lifespan	100 % DoD, long lifetime	compact, charges in 1 h, 20 y lifespan

\* Wholesale price incl. Inverter from SMA for 1.543 € (inverter only for illustration purposes)

\*\* with regard to discharge capacity (the standard value for Tesla is 80 %)

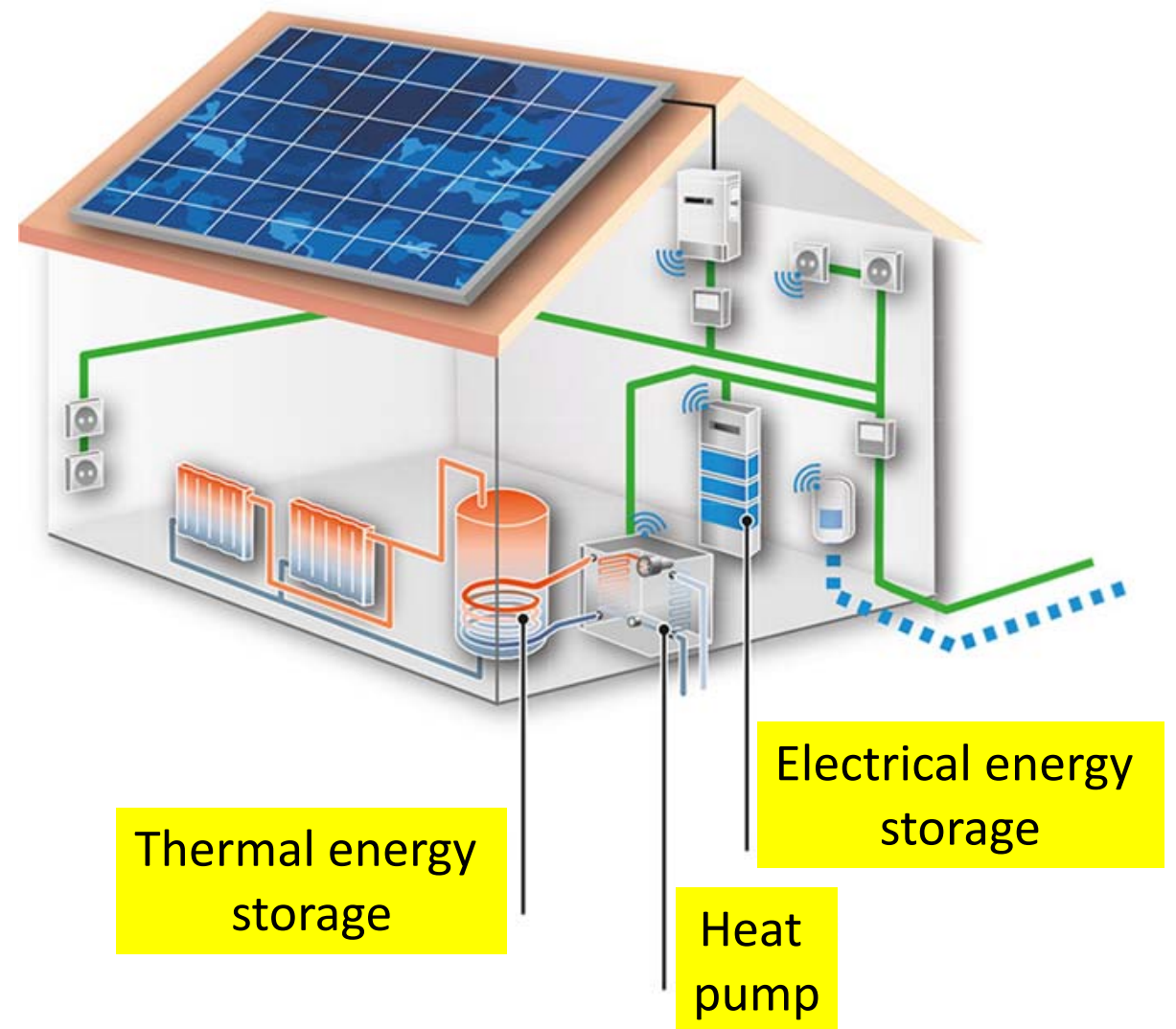
\*\*\* without inverter

# Affordable solar energy + storage $\neq$ complete independence



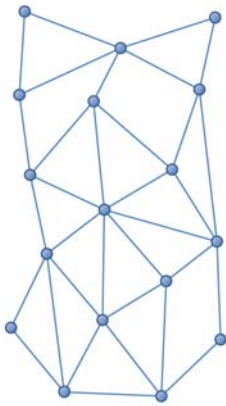
# Energy consumption in buildings

- ▶ Ca. 90 % of the energy in buildings is used for space and water heating. In a smart building, heat pumps can be operated with PV-power to store thermal energy, leading to an increase in own consumption.

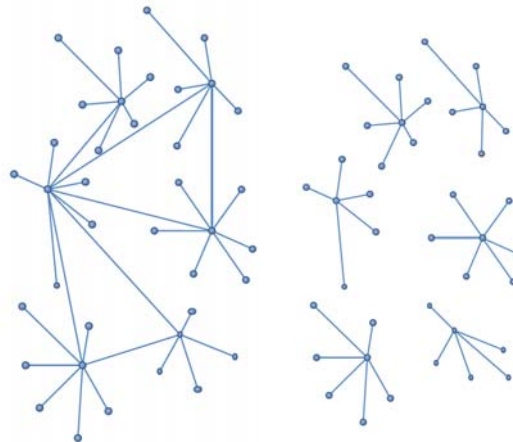


# Prosumer Market Models

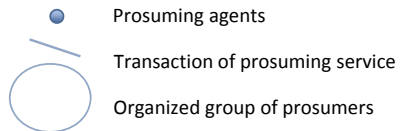
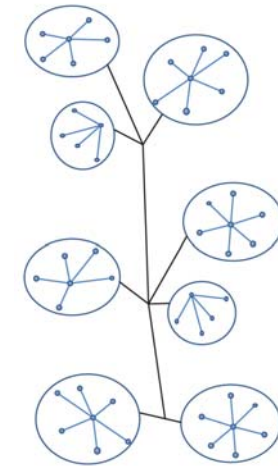
Peer-to-peer



Prosumer-to-grid



Organized prosumer groups



Source: *Nature Energy*, 16032, 2016

# Conventional consumers and new Prosumers in the grid

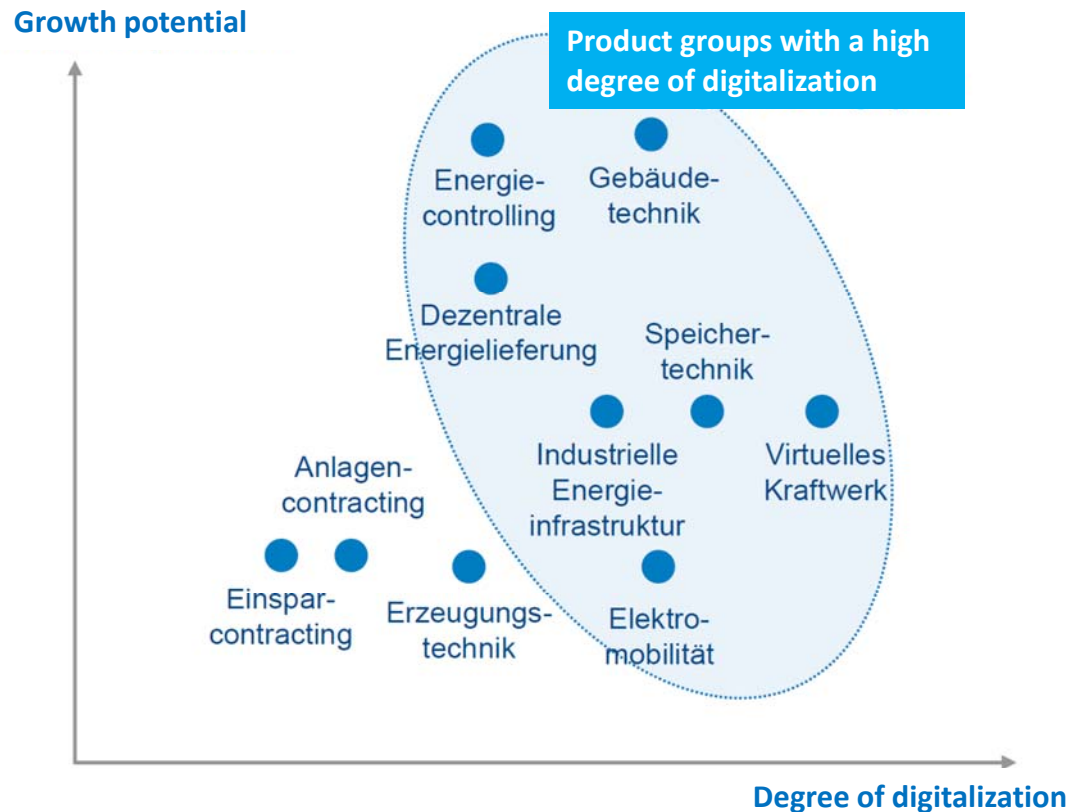
Dimension	Conventional grid consumers	Smart prosumers
Resilience and self-healing	Operators respond to prevent further damage, focus is on reaction and protection of assets following system faults	Consumers or their devices can automatically detect and respond to actual and emerging transmission and distribution problems; focus is on prevention
Information and consumer involvement	Consumers are uninformed and non-participative in the power system	Consumers are informed, involved and active
Quality of energy services	Produced in bulk, typically through centralized supply	More modular and tailored to specific end uses, which can vary in quality
Diversification	Relies on large centralized generating units with little opportunities for energy storage	Encourages large numbers of distributed generation deployed to complement decentralized storage options, such as electric vehicles, with more focus on access and interconnection to renewables and V2G systems
Competitive markets	Limited wholesale markets still working to find the best operating models, not well suited to handling congestion or integrating with each other	More efficient wholesale market operations in place with integrated reliability coordinators and minimal transmission congestion and constraints
Optimization and efficiency	Limited integration of partial operational data and time-based maintenance	Greatly expanded sensing and measurement of grid conditions; technologies deeply integrated with asset management processes and condition-based maintenance

Source: Nature Energy, 16032, 2016

# New business models go hand-in-hand with digitalization



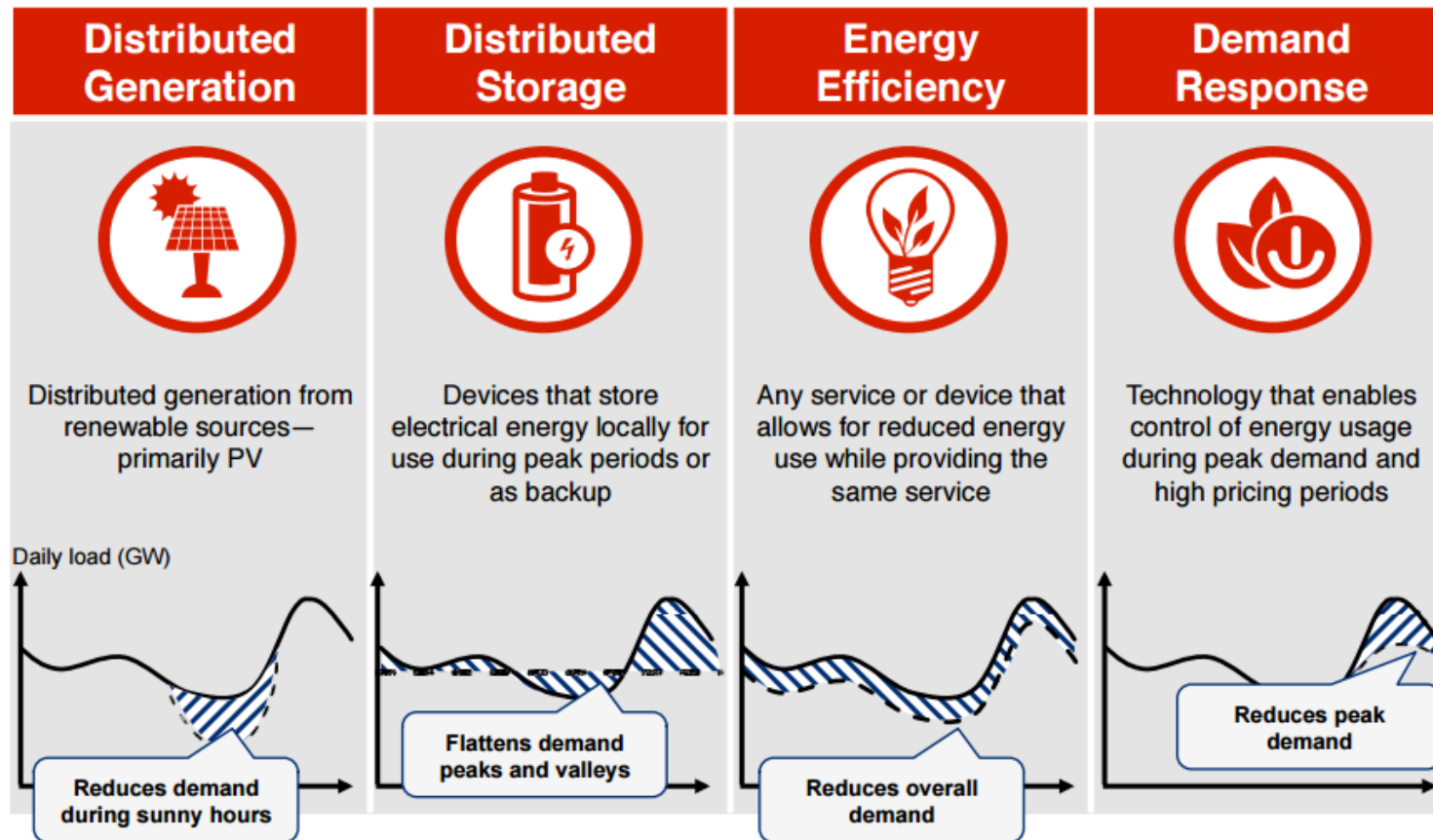
# Top 10 product groups for new business models



1) Hohes oder sehr hohes Wachstumspotenzial (Häufigkeit der Nennung)  
Quelle: Arthur D. Little

- ▶ Three from 10 growing market products are either technology based or digital energy services
- ▶ High impact of cluster products from energy media and energy technology (e. g. storage, decentralized energy distribution, energy management, e-mobility)
- ▶ The conventional grid operator should adapt its business models to accommodate prosumers behavior with future grid operational challenges

# Different levels of E-Management



Source: World Economic Forum, Future of Electricity 2017

# Summary

- ▶ The energy transition towards more renewables is key to global warming mitigation.
- ▶ The energy transition is taking place through the interplay between decentralized energy production (prosumers) and the utilities at the distribution level.
- ▶ Grid parity for PV+Storage will change the business models of utilities.
- ▶ New business models through digitalization is needed on all levels.
- ▶ E-Mobility and PV will increase the ROI and lower the CO<sub>2</sub>-footprint.

## Summary

- ▶ Increasing energy sources contribute to increasing complexity in grid management, while most utilities still operate along traditional lines. A change from centralized power distribution to decentralized smart grids, and investing in education at all levels to build capacity for handling the complexity, is required.
- ▶ Remote areas lack attention from central government, noting challenges to increasing access including high initial investment costs, fragmented policies, heavy subsidy dependence, low maintenance of infrastructure, and a dearth of innovative business models.

## Highly recommended literature

- ▶ Vaclav Smil, “Energy Myths and Realities” (2010)
- ▶ David MacKay, “Sustainable Energy, without the hot air” (regularly updated) downloadable <https://www.withouthotair.com/download.html>
- ▶ Vaclav Smil, “Energy Transitions” (2010)



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## Questions?

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BFH-CSEM Energy Storage Research Centre: [www.bfh.ch/energy](http://www.bfh.ch/energy)

- ▶ Institute of Energy and Mobility Research / Bern University of Applied Sciences